

Operator's Name: Enel Stillwater, LLC
Address: 1755 East Plumb Lane, Suite 155
City, St Zip: Reno, NV 89502

Drilling Contractor's Name: TBD
Address: _____
City, St Zip: _____

Rotary Rig Description: TBD

Hole Size: 12.25" Casing Size: 9.625" Weight/Gauge: 40 lb/ft

Estimated Well Head Temperature: 300° F

Size of BOP: 2000 psi 3000 psi 5000 psi

Planned Use of Geothermal Resource:

Well production will be used to support electrical production at geothermal power plant.

Planned Disposal of Spent Geothermal Fluid:

Spent geothermal fluid will be disposed of in permitted injection well. NDEP-UIC Permit UNEV 70013.

Type and Amount of Bond: \$100,000 Certificate of Deposit
(Exempt for Domestic Class)

Bond Issued by: Bank of America Serial No. 65303300126935

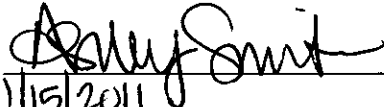
The Source of the Proposed Geothermal Resource is:

Fault structure located in the Stillwater KGRA

(List name of hot spring, geologic formation(s) or other source.)

Total Depth to be Drilled: ± 8,000 feet

Drilling will Commence On or Before: February 2012

Signature of Applicant/Agent: 
Date: 11/15/2011

CONDITIONS OF PERMIT

1. All permittees must comply with appropriate sections of the Geothermal Rules and Regulations of the Division of Minerals and with applicable rules and regulations of other local, state, and federal agencies.
2. During the drilling of domestic geothermal wells, all water strata above the geothermal horizon being used must be sealed or separated in order to prevent their contents from passing into other strata.
3. All fresh water and water of value or possible value for other beneficial uses must be confined to their respective strata and be adequately protected by methods approved by the Division. Precautions must be taken in drilling and abandoning wells to guard against any loss of fresh water from the strata in which it occurs, and the contamination of any fresh water by objectionable water.
4. The operator of any well must shut off and exclude all water from any geothermal resource-bearing stratum to the satisfaction of the Division.
5. Additional Conditions

A. See attached COA.

B. Send daily drilling reports to
Source Place and Linda Webb.

C. Under Project Area Permit 579.

PERMIT APPROVAL

Approved 1/24/12 with the conditions noted above.
Date

Permit Number 1283

Alan R. Lyman
Administrator
Division of Minerals